## **RESOLUTION NO. 6557(23)**

A Resolution of the City Council of the City of Lompoc, County of Santa Barbara, State of California, Approving the Third Phase Agreement for Purchase Agreements with Geysers Power Company, LLC

**WHEREAS**, on March 25, 2020, Northern California Power Agency (NCPA), acting on behalf of its Members, including the City of Lompoc (City), issued a Request for Proposals for Renewable Energy Resources, Carbon Free Energy Resources, and Energy Storage Solutions (RFP), as subsequently amended on April 1, 2022, to solicit competitive proposals for renewable energy projects and products consistent with the Renewable Energy Resources Program (Public Resources Code sec. 25740 *et seq.*) and the California Renewables Portfolio Standard Program (Public Utilities Code sec. 399.11 *et seq.*), including amendments enacted by passage of Senate Bill 100 (De Leon 2018), and carbon free energy resources<sup>1</sup>; and

**WHEREAS**, through the RFP, NCPA is seeking cost effective resources to support its members' renewable portfolio standard and carbon free objectives; and

WHEREAS, in response to the RFP, NCPA received multiple proposals for the supply of renewable energy sourced from different technologies, including a proposal from Calpine Energy Services, L.P., (also known as Geysers Power Company, LLC) submitted on May 6, 2020, to sell output produced from multiple geothermal power plants located in Sonoma and Lake Counties, California, and the proposal included the sale and delivery of renewable energy and resource adequacy capacity products to NCPA for the benefit of its Members; and

**WHEREAS**, based on NCPA's review of the proposal details, and involving direct coordination with members who expressed an interest in purchasing output from the multiple geothermal power plants offered in the Geysers Power Company, LLC, proposal, it was determined that the offer was competitive and met the needs and requirements of the interested members, including the City; and

WHEREAS, NCPA then, acting on behalf of certain members who expressed an interest in purchasing output from the geothermal power plants, including the City (Participants)<sup>2</sup>, engaged in active negotiations with Geysers Power Company, LLC, to develop certain agreements through which NCPA could purchase output from the geothermal power plants acting on behalf of the Participants; and

WHEREAS, as a result of such effort, NCPA, in coordination with the Participants, has developed two agreements with Geysers Power Company, LLC, to purchase resource adequacy capacity and renewable energy products: (i) Western Systems Power Pool Agreement Confirmation between NCPA and Geysers Power Company, LLC, to purchase electric capacity, and (ii) Western Systems Power Pool Agreement Confirmation between NCPA and Geysers Power Company, LLC, to purchase renewable energy (collectively the "Purchase Agreements"); and

<sup>&</sup>lt;sup>1</sup> The RFP was publicly noticed and made available to the public on NCPA's website.

<sup>&</sup>lt;sup>2</sup> Subject to the completion of the Project Participation Percentage transfer process described in Exhibit A of the Third Phase Agreement, the Participants may include the following members: Cities of Alameda, Biggs, Gridley, Lodi, Lompoc, Palo Alto, Santa Clara, and the Port of Oakland.

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**WHEREAS**, as set forth in the Purchase Agreements, NCPA will purchase, on behalf of the Participants, resource adequacy capacity and renewable energy products from Geysers Power Company, LLC, produced and delivered from one or more geothermal power plants located in Lake and Sonoma Counties, California (Project) beginning on January 1, 2025, and continuing through December 31, 2036; and

WHEREAS, the Project is required to: (i) be certified by the California Energy Commission (CEC) as an Eligible Renewable Energy Resource, and (ii) satisfy the requirements of Section 399.16(b)(1)(A) of the California Public Utilities Code by having a first point of interconnection with the California Independent System Operator (CAISO) Balancing Authority, and the resource adequacy capacity purchased and delivered in accordance with the Purchase Agreements will be delivered to the Participants and can be used by the Participants to satisfy their resource adequacy requirements; and

WHEREAS, to enable NCPA to enter into the Purchase Agreements on behalf of the Participants, including the City, pursuant to the terms and conditions of the Amended and Restated Facilities Agreement, NCPA and the Participants shall enter into the Third Phase Agreement for Purchase Agreements with Geysers Power Company, LLC (Third Phase Agreement) to provide all means necessary for NCPA to fulfill obligations incurred on behalf of NCPA and the Participants pursuant to the Purchase Agreements, and to enable and obligate the Participants to take delivery of, pay for such electric capacity and energy, and to pay NCPA for all costs it incurs for undertaking the foregoing activities; and

**WHEREAS**, upon full execution of the Third Phase Agreement, NCPA will enter into the Purchase Agreements on behalf of the Participants, and such Purchase Agreements shall be deemed a NCPA Project by the CEC; and

WHEREAS, as further described in Exhibit A of the Third Phase Agreement, on the effective date the Initial Participant (the City of Santa Clara) will hold the full Project Participation Percentage share of the Project; however, prior to the Transfer Completion Deadline, certain members who are listed in Table 2 of Exhibit A of the Third Phase Agreement, including the City, may exercise a right to accept a transfer of a portion of the Initial Project Participation Percentage of the Initial Participant, in an amount no greater than the amount set forth in Table 2 of Exhibit A of the Third Phase Agreement, by providing written notice of its intent to accept the transfer and by executing the Third Phase Agreement, and therefore becoming a Participant; and

WHEREAS, after the Transfer Completion Deadline, NCPA shall prepare a Table 3 to be included in Exhibit A of the Third Phase Agreement, to account for the Final Project Participation Percentages of each Participant, including any amount of the Initial Project Participation Percentage that is retained by the Initial Participant due to a Member listed in Table 2 of Exhibit A not exercising its right to accept a transfer by the Transfer Completion Deadline; and

**WHEREAS**, once the City exercises its right to accept a transfer of a Project Participation Percentage of [1.7 percent] by executing the Third Phase Agreement, the City will assume all rights and obligations set forth in the Third Phase Agreement for the portion of the Project Participation Percentage share of the Project received by the City; and

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WHEREAS, pursuant to the terms and conditions of the Third Phase Agreement, each Participant acknowledges and agrees to be bound by the terms and conditions of the Third Phase Agreement, and that the Third Phase Agreement is written as a "take-or-pay" agreement, and any resource adequacy capacity and renewable energy products delivered to NCPA under the Purchase Agreements shall be delivered to each Participant in proportion to such Participant's Project Participation Percentage as set forth in Exhibit A of the Third Phase Agreement, and each Participant shall accept and pay for its respective percentage of such resource adequacy capacity and renewable energy products; and

**WHEREAS**, this activity would not result in a direct or reasonably foreseeable indirect change in the physical environment and is therefore, not a "project" for purposes of Section 21065 of the California Environmental Quality Act. No environmental review is necessary.

## NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF LOMPOC, CALIFORNIA, DOES HEREBY RESOLVE AS FOLLOWS:

**SECTION 1.** The above recitals are true and correct and are incorporated herein.

**SECTION 2.** The City Manager or designee is hereby authorized to execute the Third Phase Agreement for Purchase Agreements with the Geysers Power Company LLC, attached to the City Council's February 7, 2023, staff report, and any related agreements.

SECTION 3. Effective Date. This Resolution is effective on the day of its adoption.

The foregoing Resolution was proposed by Council Member \_\_\_\_\_\_\_, seconded by Council Member \_\_\_\_\_\_, and was duly passed and adopted by the Council of the City of Lompoc at

its regular r		<u>,</u> and was duly passed and adopton on February 7, 2023, by the following	ed by the Council of the City of Lompoc ng vote:
AYE	S:	Council Member(s):	
NOE	ES:	Council Member(s):	
ABS	ENT:	Council Member(s):	
			Jenelle Osborne, Mayor City of Lompoc

ATTEST:	
Stacey Haddon, City Clerk City of Lompoc	