

SCENARIO 3 - EXHIBIT 4  
OF  
RESOLUTION NO. 6701(24)

Supersedes Schedule A-13 of Resolution 6573(23)

Schedule A-13

GENERAL SERVICE – ECONOMIC DEVELOPMENT INCENTIVE RATE

APPLICABILITY

This schedule is applicable to polyphase alternating current service for new or existing industrial and commercial customers using a minimum of 25,000 KWh per month and meeting the following criteria:

- A. A new customer must have a maximum demand (as defined below) of 100 Kilovolt-Amperes (KVA) (KVA is roughly equivalent to KW for the purposes of this schedule) or more for at least three consecutive months during their first 12-months of operation and each 12 months of operation thereafter. For a new customer, eligibility shall be determined by the service rating to the customer premises and the estimate of the maximum KVA demand as determined by the City of Lompoc's (the City) Electrical Division.
- B. An existing customer must increase their demand usage by 25 KVA, with the monthly demand totaling to a maximum demand of 100 KVA or more. This monthly maximum demand of 100 KVA or more must be maintained for at least three consecutive months during the first 12 months immediately following the implementation of this rate, and each 12 months of operation thereafter.
- C. The customer must create a minimum of five new full-time equivalent positions (FTE) (full-time = 2,000 hours per year). This must occur either within the 12 months before or the 12 months after the new or additional load is added to the system. Those jobs must be maintained in order to remain on this rate schedule. The customer shall maintain records and allow for inspection of those records by the City from time to time.
- D. The customer must sign an exclusive contract with the City to take power from the City for a minimum of five years from the date of execution of the contract. For each new FTE above five, up to ten, an additional year may be added to the contract, up to a maximum of a ten-year contract. Upon expiration of the contract, the customer shall be assigned to the then applicable rate. The City Manager is authorized to execute the contract on behalf of the City, and can delegate that execution authority to the Utility Director, or the Management Services Director.
- E. A customer is eligible to extend, renew or reapply eligibility under this rate if they meet the requirements in sections B and C above at the time that they request the new election. In the case of an extension, the customer contract terms may be modified and the contract executed by the City Manager (with delegation authority to the Utility Director, or the Management Services

Director). Upon the expiration of the extension, the customer will be eligible for the A-1, A-12, A-13, or other rate offered by the City, if otherwise eligible for those rates.

TERRITORY

The customer must be located in one of the following zones (and be otherwise eligible to operate in those zones) within the City to qualify for this schedule:

- Business Park (BP)
- Industrial (I)
- Redevelopment Agency project area
- Housing & Urban Development low and moderate income census blocks of the City of Lompoc

RATES

The following rates are effective with the bills issued on those dates.

	Per Month
Customer Charge (per meter per month) Current .....	\$143.96
Customer Charge (per meter per month) Effective 11/01/24.....	\$190.00
Customer Charge (per meter per month) Effective 07/01/25.....	\$190.00
Customer Charge (per meter per month) Effective 07/01/26.....	\$190.00
Customer Charge (per meter per month) Effective 07/01/27.....	\$190.00
Customer Charge (per meter per month) Effective 07/01/28.....	\$190.00

Current	Summer	Winter
Demand Charge (per KW of maximum demand)	\$12.82	\$3.12
Energy Charge (per KWh)	\$0.18840	\$0.15384

Effective November 1, 2024	Summer	Winter
Demand Charge (per KW of maximum demand)	\$13.79	\$4.13
Energy Charge (per KWh)	\$0.19505	\$0.16048

Effective July 1, 2025	Summer	Winter
Demand Charge (per KW of maximum demand)	\$14.74	\$5.08
Energy Charge (per KWh)	\$0.20276	\$0.16819

Effective July 1, 2026	Summer	Winter
Demand Charge (per KW of maximum demand)	\$15.69	\$6.03

Energy Charge (per KWh)	\$0.21088	\$0.17631
-------------------------	-----------	-----------

Effective July 1, 2027	Summer	Winter
Demand Charge (per KW of maximum demand)	\$16.64	\$6.98
Energy Charge (per KWh)	\$0.21615	\$0.18158

Effective July 1, 2028	Summer	Winter
Demand Charge (per KW of maximum demand)	\$17.59	\$7.93
Energy Charge (per KWh)	\$0.22159	\$0.18702

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

**SPECIAL CONDITIONS**

1. **Basis for Demand Charge**

The customer will be billed for demand according to the customer’s “maximum demand” each month. The number of KVA used will be recorded over fifteen-minute intervals; the highest fifteen-minute average in the month will be the customer’s maximum demand.

2. **Voltage Discount**

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage. This discount will be applied to the Demand Charge.

A discount of \$1.25 per KVA of maximum demand in the summer season (as defined below), and none for the winter season will be allowed when service is delivered without transformation from the City’s primary voltage.

3. **Seasons**

The summer rate is applicable from May 1 through October 31; the winter rate is applicable from November 1 through April 30. When billing overlaps the two seasons, both the demand and energy charges will be prorated based upon the number of days in each period.