



## Utility Commission Agenda Item

**Commission Meeting Date:** March 9, 2020

**TO:** City of Lompoc Utility Commissioners

**FROM:** George Morrow, Interim Utility Director  
g\_morrow@ci.lompoc.ca.us

**SUBJECT:** PG&E Bankruptcy Update

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### Recommendations:

Informational item

### Background/Discussion:

On January 29, 2019, Pacific Gas & Electric Company filed for Chapter 11 bankruptcy. The purpose of the filing was to protect the company from billions of dollars in wildfire claims. The Camp Fire, which began near the town of Paradise, CA on November 8, 2018, resulted in losses estimated at about \$16.5 billion.

PG&E is arguably the largest utility in the country serving electric and natural gas customers within a 70,000 square mile service area. PG&E has 23,000 employees.

An updated bankruptcy plan was filed on January 30, 2020. Under its plan, PG&E would continue to provide electric and gas service within its service territory. Improved safety performance was the focus of the plan. PG&E would "refresh" its Board of Directors to add important skills, establish new Chief Risk Officer and Chief Safety Officer, appoint independent safety advisor, enhance safety metrics and enforcement mechanisms, and tie executive compensation to safety performance. It would also regionalize its operations to focus more on local communities and customers. PG&E pledges that the reorganization plan would be rate neutral for customers.

The Governor and the California Public Utility Commission, who has approval authority over PG&E's plan to emerge from bankruptcy, are not yet satisfied. The Governor wants a "reimagined" company and substantial capital investments to PG&E's outdated electric grid. If he is not satisfied, the Governor says he would support the establishment of a publicly-owned not for profit entity to take over PG&E. The CPUC continues to be concerned with PG&E's safety failures and its handling of the recent PSPS events. To take advantage of the recently created Wildfire Fund in California, PG&E must have its bankruptcy approved by June 30, 2020.

A take-over of PG&E continues to get attention. PG&E and IBEW Local 1245 strongly oppose any takeover option.

Senate Bill 917 was filed by Scott Wiener (SF) on February 3 to establish the "Northern California Energy Utility District" to provide electric and gas service. The District would be structured like a municipal utility district with a 7 member governing board. It would have the power of eminent domain to acquire the portion of PG&E's facilities within its boundaries. Goal would be to transfer assets within five years of the eminent domain filing.

In addition, a group of northern/central California cities and counties support a customer-owned structure for the "new" PG&E. This would be a huge and expensive undertaking given the operational complexities of managing the nation's largest gas and electric utility. The cost of acquiring PG&E's assets could be as much as \$100 billion.

If there is a silver lining, the PG&E bankruptcy is expected to have little effect on Lompoc. PG&E does not provide electric or natural gas service to the Lompoc community. PG&E's transmission lines, which are used to deliver power resources to Lompoc, are regulated by the Federal Energy Regulatory Commission, not California – this would not change. Operational control of PG&E's transmission lines is handled by the California Independent System Operator (CAISO), not PG&E – this would not change.

Going forward, Lompoc should continue to monitor the PG&E bankruptcy.

**Fiscal Impact:**

None at this time.

Respectfully submitted,



George Morrow, Interim Utility Director



# Utility Commission Divisional Update - Water

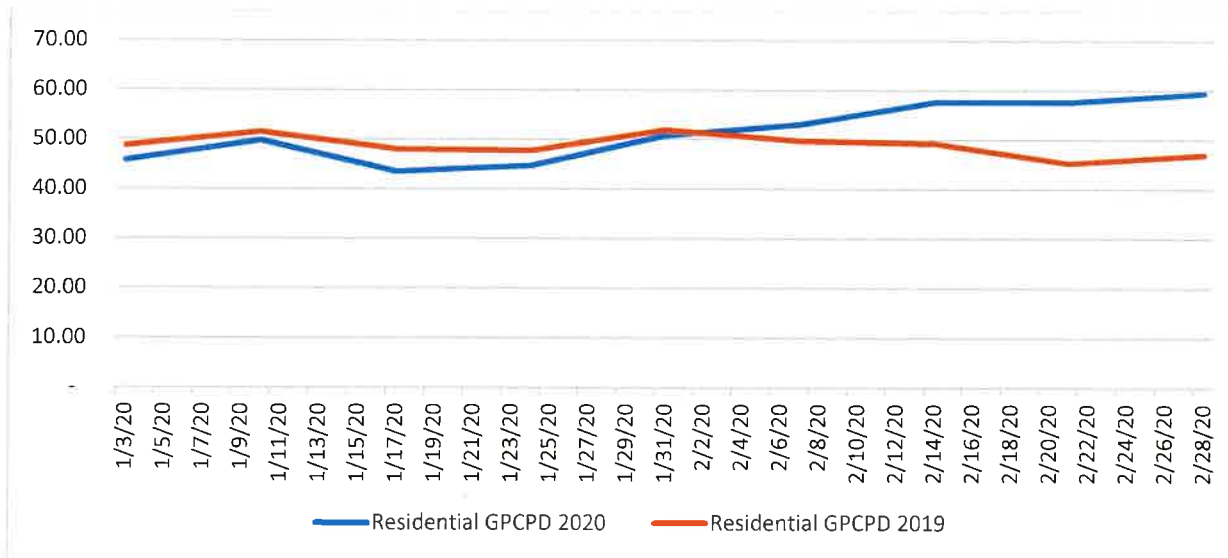
**Utility Commission Meeting Date:** March 9, 2020

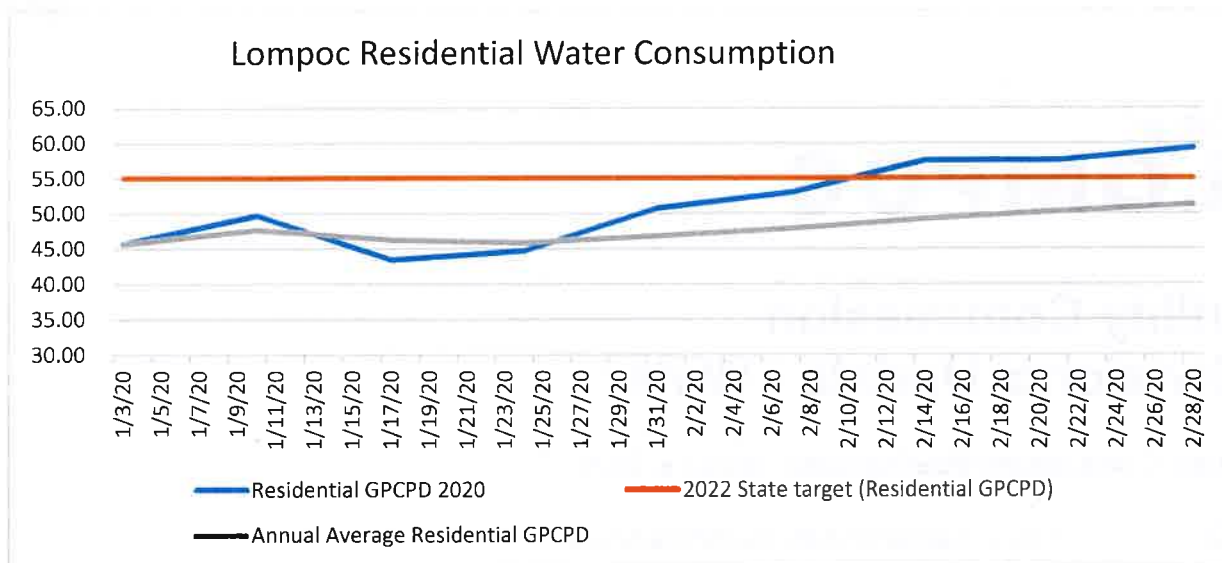
**TO:** City of Lompoc Utility Commissioners

**FROM:** Shaun Ryan, Water Superintendent  
s\_ryan@ci.lompoc.ca.us

**SUBJECT:** Water Divisional Update for the month of February 2020.

For the month of February 2020, the Water Treatment Plant treated 95.0 million gallons of fresh clean drinking water, which is 3.3 million gallons per day. The GPCPD for February was 80.3 serving a population of 40,759 customers, the residential GPCPD is 57.9. Our YTD average daily residential usage for 2020 is 51.3 (gallons/per capita per day), our target set by the state for 2022 is 55 GPCPD annual average. Our laboratory collected and processed 96 routine bacteriological samples from our distribution system with zero positive bacteria samples reported. The Water Treatment Plant recorded 0.00" of rain for February.





Staff continued valve exercising and hydrant maintenance. These programs are on-going. Crews responded to various routine customer calls throughout this past week. Routine preventative maintenance rounds and corrective work orders at the Plant and remote sites were performed.

The meter shop Upgraded 35 60W ERT's to 100W ERT's, replaced 11 meters, and completed maintenance on 26 meter boxes. They also replaced 2 large 4" meters at both La Canada and Fillmore Elementary Schools.

The Maintenance staff completed the annual basin maintenance on the #1 side. It is being brought back in service so the #2 side can be drained next week to complete the other half of the annual maintenance.

Contractors have begun the chemical and physical rehabilitation on Well #5, this work should be concluded on 2/22/20. The final stage the following week will be installation of a new column pipe and pump.

The Water Division conducted plant tours this month with several second grade classes from Fillmore elementary school.

City of Lompoc  
 Above and Below Narrows Cachuma Water Storage Accounts with Monthly  
 Rainfall Count and Static Level Totals – FY 2020

Report date	Totals are in acre-feet (Ac.-ft.) Above the Narrows	Totals are in acre-feet (Ac.-ft.) Below the Narrows	Rain Fall Count/ Total	*Static Level (well # 3)	*Static Level (well #11)
January 31, 2020	14,071	5,485	0.59"/5.79"	46.34'	61.72'
February 28, 2020			0.00"/5.79"	N/A	N/A
March 31, 2020					
April 30, 2020					
May 31, 2020					
June 30, 2020					
July 31, 2020					
August 31, 2020					
September 30, 2020					
October 31, 2020					
November 30, 2020					
December 31, 2020					

\*Top of Well-Head to Water

City of Lompoc  
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 Rainfall Count and Static Level Totals – FY 2019

Report date	Totals are in acre-feet (Ac.-ft.)		Rain Fall Count/ Total	*Static Level (well # 3)	*Static Level (well #11)
	Above the Narrows	Below the Narrows			
January 31, 2019	11,355	209	5.30"/8.81"	N/A	43.01'
February 28, 2019	11,657	654	5.95"/14.76"	43.30'	39.79'
March 31, 2019	11,657	1,227	2.49"/17.25"	40.40'	40.80'
April 30, 2019	11,657	2,069	0.14"/17.39"	39.20'	40.86'
May 31, 2019	13,278	3,029	1.00"/18.39"	38.05'	41.32'
June 30, 2019	14,863	4,098	0.00"/18.39"	39.39'	44.60'
July 31, 2019	15,335	4,098	0.00"/0.00"	39.14'	52.76'
August 31, 2019	15,546	4,098	0.04"/0.04"	N/A	N/A
September 30, 2019	15,581	4,098	0.00"/0.04"	43.80'	62.71'
October 31, 2019	15,606	4,098	0.00"/0.04"	44.80'	70.60'
November 30, 2019	15,631	4,098	1.60"/1.64"	45.51'	67.21'
December 31, 2019	15,656	4,098	3.56"/5.20"	46.74'	60.86'

\*Top of Well-Head to Water



## Utility Commission Divisional Update – Electric

**Utility Commission Meeting Date:** March 9, 2020

**TO:** City of Lompoc Utility Commissioners

**FROM:** Tikan Singh, Electric Utility Manager  
t\_singh@ci.lompoc.ca.us

**SUBJECT:** Electric Divisional Update for the month of February 2020.

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Crews worked on the distribution system hardening in the wildfire risk areas as identified in the City's Wildfire Mitigation Plan. Crews installed new cable on L Street and Central Avenue and 701 East Pine Avenue. In addition, crews installed new cable, primary box, and transformer at the Summit View Home sub-development. Service Crew personnel responded to customer service calls, DigAlert marking requests, streetlight outages, and replaced electrical services to upgrade customer's electrical panels.

Electric Utility Technicians performed line clearances, switching requests, hot-line tags, and no test permits to ensure electric crew's safety. Technicians created and executed the switching order for the new cable install on L Street and Central Avenue. Technicians also performed the transformer acceptance of the new transformers received earlier this month. In addition, Technicians installed several new cameras as requested by Police Department and Broadband Division. Technicians also continued the replacement of remote connect/disconnect meters, and performed their weekly and monthly tasks.

Staff reviewed and corrected building plans for construction of new cellular facility to be located on existing utility pole in the 200 block of West College, and construction of new Accessory Dwelling Unit in the 100 block of South L Street. Staff reviewed and approved tenant improvement plans for construction of a cannabis testing lab in the 1600 block of West Central Avenue. Staff also reviewed and corrected building and grading plans for construction of a new ADU in the 500 block of South B Street, and installation of a new Tesla solar and Powerwall battery installation in the 1300 block of Glen Ellen Lane. GIS staff continued with work on database maintenance, data entry, GIS updates, interval data migration to city server, along with organizing and updating records for city owned electrical transformers.

Electric completed Lompoc Electric and PG&E bill comparison. The findings will be shared at the next Utility Commission meeting.



## Utility Commission Divisional Update – Wastewater Utility

**Utility Commission Meeting Date:** March 9, 2020

**TO:** City of Lompoc Utility Commission

**FROM:** Shaun Ryan, Acting Wastewater Superintendent  
s\_ryan@ci.lompoc.ca.us

**SUBJECT:** Wastewater Divisional Update for the month of February 2020

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### *Collections:*

- No sanitary sewer overflows to report.
- Routine cleaning on Map #3 has been completed.
- Camera work on Map #4.
- On-going plan checks.
- Assisted Wastewater Plant personal with camera inspection of secondary pump well
- Staff attended a grease trap/interceptor training at Vandenberg Village Community Services District.

### *Reclamation Plant Maintenance:*

- Staff received the Wastewater Plant's HSi turbo blower #1 back from a warranty rebuild and installed it online yesterday.
- Staff worked with SCADA to solve a power problem in RIO cabinet E1 earlier in the week that was causing nuisance alarms.
- Staff got the broken 3W line repaired and buried back up last week.
- Staff patched up some holes in the Wastewater Plant's clarifier #1 suction headers and increased the column seal size to get increased sludge return.
- Clarifier #1 is back up and running
- Staff has been working on patching up suction headers on clarifier#2.
- Staff had to make some repairs and adjustments to the Wastewater Plant's three grit pumps.
- Staff is keeping up with the weekly plant maintenance.



*Information Technology/System Control and Data Acquisition (SCADA):*

**SCADA:** Current Project Status

Secondary flow meter:

- Waiting for return authorization.
- Temporary in place

SCADA System Upgrade:

- Upgrade is fully in control and continues to be monitored.
- Overall SCADA network running and in good shape.

*Laboratory:*

- Looking into toxicity issues.
- Daily, weekly, and monthly testing is ongoing.
- Staff is working on lab update.
- Quarterly testing is complete.
- Staff is testing a faster method for nitrate analysis

*Pretreatment*

- Staff worked on FOG flyer.
- Staff spoke with the base about the remediation project and future inspection.
- Staff worked with Denmat on permit issue.
- Staff followed up with the City Attorney about unresolved City Council decisions.
- Sewer Use Ordinance updates ongoing.
- Inspection and annual monitoring of Culligan took place.
- Staff attended grease trap/interceptor training at Vandenberg Village Community District.
- Staff working on Sewer Use Ordinance (SUO) update.
- Staff had four investigative inspections regarding grease in the laterals.
- Staff collected end of pipe samples from Raytheon.

*Operations:*

- Continued standard plant operations.
- Drained Number 1 Clarifier for Vendor to inspect RAS pump well.
- Draining Number 2 DAFT for inspection.
- HSi Blower Number 3 was installed and put online.
- Staff found out the seal on clarifier #1 is failing again, it is being repaired.
- Both Grade II Operators are in Los Angeles for Grade III training.
- The positions of Operations Supervisor and Superintendent had interviews this week.
- Main seal on clarifier #1 has been replaced and unit put back in service.
- Drained Clarifier #2 for main seal replacement and cleaning.

- Swapped to DAFT #2.
- Wet well O2 sensor is out of calibration and needs replacement, Personnel are to wear a portable gas detector while in the wet well until it is serviced.
- Repairing number 2 Clarifier scrappers.
- Troubleshooting number 2 and 3 grit pumps.
- Retracted and resubmitted corrected 2019 Annual report with correct biosolids report. We did retain the original 1/28/20 submission date.



## Utility Commission Divisional Update – Solid Waste

**Utility Commission Meeting Date:** March 9, 2020

**TO:** City of Lompoc Utility Commission

**FROM:** Keith Quinlan, Solid Waste Superintendent  
k\_quinland@ci.lompoc.ca.us

**SUBJECT:** Divisional Update for the month of February 2020.

Solid Waste has submitted the Annual Report for Electronic Waste to the California Department of Toxic Substance Control (DTSC). The Annual Report includes Electronic Waste or "E-Waste", including CRT's (Cathode Ray Tubes), Flat Panel TV's, computers, laptops, stereos, printers, and other E-Waste delivered to the Household Hazardous Waste (HHW) Collection Facility and the Lompoc Landfill for calendar year 2019. The total amount delivered to the HHW Facility and Landfill for recycling in 2019 was 156,453 pounds or 78.23 tons.

The Landfill Supervisor has taken monthly readings of the landfill gas well field and readings from the perimeter monitoring probes. The landfill gas monitoring of the well field is a requirement of the Santa Barbara County Air Pollution Control District and the perimeter monitoring probe collection is a requirement of the Department of Resources Recycling and Recovery or CalRecycle.

Solid Waste has met with Engel and Gray, Santa Maria composting/organics recycling company, to discuss the City's implementation of an organics or food waste collection route which will be rolled out in the first quarter of 2020. Engel & Gray is the City's greenwaste and organics/food scraps processor and provides related services. The establishment of an organics or food waste collections route is a critical first step for the Division to achieve compliance with AB 1826, and will place the City on solid footing to address the requirements of SB 1383 and AB 1594.

The Landfill received 4,149 tons of trash, recycling, and greenwaste for the month of January 2020. The total tons recycled were 785 tons and the total tons disposed were 3,364 tons. The Landfill saw a 1.4% increase in trash tonnages for January 2020 over January 2019 tonnages.

Solid Waste Sanitation or Collection's Division has placed an order with Rehrig Pacific Company, one of the City's trash and recycling container manufacturers for 702 - 95 gallon trash, recycling, and greenwaste containers. Solid Waste has placed an order with RMI for 20 large 450 gallon containers and 20 - 300 gallon containers for commercial and multi-family customers. Solid Waste has also placed an order with Consolidated Fabricators for 15 - 2 yard and 3 yard cardboard recycling containers. Solid Waste has returned 396 damaged carts to Rehrig Pacific Company for warranty consideration and credit.

Used Oil Recycling and Used Oil Filter Recycling options are available to the do it yourself (DIY) residents of Lompoc. The Oil and Filters can be recycled at these Certified Collection Centers; AutoZone and O'Reilly's Auto Parts. Used Oil and Filters can also be recycled at the City of Lompoc Landfill (Monday-Friday 7:30 a.m. to 4:00 p.m. & Saturday and Sunday 10:00 a.m. to 3:45 p.m.) and at the City's Household Hazardous Waste Facility, 1585 N. "V" Street, Monday through Friday from 7:00 a.m. to 2:00 p.m. for used oil and filters only.

The Landfill Gas Collection and Control System's methane/gas testing equipment, GEM 5000 has been shipped to QED/Landtec for annual factory calibration as required by the Santa Barbara Air Pollution Control District (SBCAPCD) and the City's Part 70 Permit (PT-70) with SBCAPCD.

The City's Household Hazardous Waste Facility is open by appointment to residents and small businesses (whom qualify) to dispose of unwanted household hazardous waste. The facility accepts the following items; paints, automotive fluids, household cleaners, lawn and garden products, electronic waste (tvs' computers, stereos, etc.), light tubes, aerosol cans, and batteries. The HHW Facility is open by appointment Tuesday to Friday from 10:00 a.m. to 1:00 p.m. and Saturday's at 8:00 a.m. Appointments can be made by calling 875-8024.



## Utility Commission Divisional Update - Broadband

**Utility Commission Meeting Date:** March 9, 2020

**TO:** Theresa Luna, Utility Department OSA IV

**FROM:** Richard Gracyk, Broadband Services Administrator  
R\_gracyk@ci.lompoc.ca.us

**SUBJECT:** Broadband Divisional Update for the month of February 2020

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Following is a summary of significant activities of the Broadband Division during the month of February 2020.

- Staff has worked with receiving station personnel to continue installing cameras as requested by the police department. 30 new cameras have been installed under this program.
- Staff has worked with Fire Department personnel to scope camera installations at Fire Stations 1 and 2. Equipment has been purchased and is scheduled for installation.
- Staff has continued to work with Stanley personnel to set up monitoring for the DeWees Center and the Civic Auditorium. Additional discussions have been held with other vendors for equipment replacement, service, and monitoring.
- Water Plant personnel informed Broadband that the Frontier provided phone line at Frick Springs was not working. After investigating and confirming the issue, Frontier was contacted. A technician was dispatched; we are still awaiting resolution.
- Staff continues to provide support for all cell phone and desk phone needs.
- Customer Service staff have been working with Utility Billing staff to implement SB 998. SB 998 relates to the nonpayment cut-off procedure for water service. Due to the legislative changes, no non-payment cut-offs were made in the month of February.
- A leak report postcard mailing was conducted. A change implemented involves a mailing to the physical address, as well as to the account holder.
- Fixed network meter reading continues, latest numbers are 99.63% for electric meters and 97.91% for water meters.
- Customer Service personnel have attended training related to the changes pending with Tyler-Munis conversion. The workflow and duties are expected to change significantly with the implementation. Additional training is scheduled for this month. Cut-over to the new billing program is planned for May.
- A Customer Service pickup truck experienced a water pump failure. The vehicle is still under warranty, so the repair was done with no charge to the City.

**UTILITY COMMISSION  
MINUTES  
Monday, February 10, 2020**

A regular meeting of the Lompoc Utility Commission was held in the Council Chambers and was called to order at 5:01 p.m., Monday, February 10, 2020.

**ROLL CALL:**

Utility Commissioners Present: Chairperson Bob Holloway  
Vice-Chair Jerry Nyman  
Commissioner John Linn  
Commissioner Robert Dunlap  
Commissioner Leah Braitman

Staff Present: Jim Throop, City Manager  
Dean Albro, Financial Services Director  
George Morrow, Interim Utility Director  
Shaun Ryan, Water Superintendent & Acting  
Wastewater Superintendent  
Tikan Singh, Electric Utility Manager  
Keith Quinlan Solid Waste Superintendent  
Kristin Worthley, Utility Administrative Analyst  
Theresa Luna, Utilities Department Office Staff Assistant IV

Audience: Councilmember Mosby  
Frances Gonzales, Utility Conservation Representative

**APPROVAL OF MINUTES:**

On motion by **Commissioner Linn** and seconded by **Vice-Chair Nyman**, the meeting minutes of November 18, 2019 was approved with an amendment on a voice vote of 5 ayes.

On motion by **Vice-Chair Nyman** and seconded by **Commissioner Dunlap**, the meeting minutes of December 9, 2019 was approved on a voice vote of 3 ayes, with Commissioner Linn and Commissioner Braitman abstaining for being absent.

**AUDIENCE COMMUNICATIONS:** None

**STAFF REPORTS:**

1. George Morrow, Interim Utility Director provided a background of his skills and work experience.

**ORAL COMMUNICATIONS (3 MINUTES MAXIMUM):**

**NEW BUSINESS:**

1. Jim Throop, City Manager and the Finance Department will address the sales tax measure that will be on the March 2020 ballot. - *Informational*

Jim Throop, City Manager and Dean Albro, Financial Services Director provided a presentation on Measure I2020.

On March 3, 2020, Measure I2020 will be on the Presidential Primary Ballot for City of Lompoc voters, and proposes the establishment of an additional 1% “transactions and use tax” (sales tax) ending in 15 years. A majority vote (50% + 1) is required for the measure to pass.

If passed, Measure I2020 is a sales tax solely placed on the purchase of most goods, not services. This sales tax would not be a tax on property, prescription medication, or non-prepared grocery items. All of the new revenue would go to the City of Lompoc. The tax measure would provide a measured and stable revenue source available to fund essential city services, maintain public safety, and help the City maintain its financial viability. The tax measure is estimated to generate \$4.8 million annually.

2. Election of Officers (Chair and Vice-Chair) – **ACTION**

The Vice-Chair entertained nominations for the Utility Commission’s Chair and Vice-Chair.

**ACTION: Vice-Chair Nyman** moved to nominate Chairperson Bob Holloway to continue as Chairperson. The motion was seconded by **Commissioner Linn** and it carried unanimously on a voice vote of 5 ayes.

**ACTION: Vice-Chair Nyman** moved to nominate Commissioner Braitman as Vice-Chair. The motion was seconded by **Commissioner Linn** and it carried unanimously on a voice vote of 5 ayes.

3. Sustainable Groundwater Administrative Agreement – *Informational* **NB-3**

George Morrow, Interim Utility Director reported Kristin Worthley, Utility Administrative Analyst was involved in putting together an agreement for the Sustainable Groundwater Management Act. The City of Lompoc is required by state law to begin reviewing the groundwater basin more closely and work in partnership with other involved agencies.

The Sustainable Groundwater Administrative Agreement was approved by City Council at the January 21, 2020 City Council meeting.

4. Lodi Energy Center Combustion Turbine Failure – *Informational* – **NB-4**

Tikan Singh, Electrical Utility Manager reported the Lodi Energy Center (LEC) is a combined cycle natural gas plant. The City of Lompoc has a 2% share of LEC.

On January 16, 2020, power generation and operations at the NCPA'S Lodi Energy Center (LEC) ceased due to a forced outage and remains offline. A failed turbine rotor "hammerhead" is suspected to be the cause of the turbine failure. The turbine's insurance coverage will pay all expenses for repair, with a \$500,000 deductible. All NCPA participants will share the cost of the deductible. Estimated cost for the turbine repair is \$40,000,000. It may take until July 2020 before LEC is online.

City of Lompoc takes LEC's power output into the City's projections and the City will now have to look into the possible need to secure additional energy to replace LEC's power output.

5. Discussion of the Current Make-up and Meeting Days, Times, and Locations, of the Utility Commission; and Provide Suggestions or Request to Council of any Revisions to the Current Make-up or Meeting Days, Times, and Locations of the Utility Commission.

George Morrow, Interim Utility Director reported that on February 4, 2020, the City Council approved an update of Lompoc's Handbook for Commission, Committee, and Board Members. Staff handed out a copy of the updated handbook at tonight's meeting.

Commissioner Linn reported the Utility Commission starting time change of 5:00 p.m. has worked out well.

Commissioner Nyman asked if the number of utility commissioner's members could be increased to seven. Perhaps the two additional members could be appointed by the City Manager to provide a further balance of backgrounds and/or views on matters that come before the Utility Commission. Commissioner Linn reported staff cannot legally appoint members to the Utility Commission as it is mandated by state law. He suggested that the Utility Director meet with the City Attorney regarding Mr. Nyman's suggestion.

Commissioner Linn would like staff to provide quarterly financial updates to the Utility Commission. The last financial update staff provided was eight months



ago. Mr. Morrow will see if it is feasible to bring back a December 2019 financial update at the next Utility Commission meeting.

Commissioner Nyman reported that some of the items brought to the Utility Commission, he personally, doesn't feel very qualified in dealing with. He feels that the City has professional staff that he has faith in and they are doing an excellent job. If the Utility Commissioners are going to get into detailed reviews on what is going on in the City, he is wondering if City Council should change the qualifications of the commission members. He felt he was qualified with a civil engineering background, but many of the items the Utility Commission reviews are over his head.

**OLD BUSINESS:** (none)

### **COMMISSIONER REQUESTS**

#### **COMMISSIONER REQUESTS: (November 18, 2019)**

1. Commissioner Linn requested discussion of Direct Install by Efficiency Services Group (ESG) be put on the next Utility Commission's agenda.

George Morrow, Interim Utility Director reported staff is looking into this item and will get a proposal from ESG for Direct Install. Staff will present their ideas of the value of Direct Install as the cost is pretty significant on a house-to-house basis. The City offers rebates for many of the products Direct Install offers, such as LED lights, smart strips, faucet aerators, and showerheads.

#### **OUTSTANDING COMMISSIONER REQUESTS CARRIED OVER FROM PREVIOUS MEETINGS:**

1. Review of City Council Staff Report Item: Introduction of City of Lompoc Ordinance No. 1660(18) Related to Administrative Fines for Violations of the Sewer System Regulations – Review is pending receipt of Environmental Protection Agency's April 2019 site visit report – Action Item – City Council directed Utility Commission advisory vote **(This item will be continued)**

George Morrow, Interim Utility Director reported in August 2019 staff provided a copy of the Environmental Protection Agency's April 2019 site visit report to the Utility Commission. Staff is utilizing the site visit report as a guide to an update of the City's Sewer Use Ordinance that is close to final form as it is being reviewed by the City Attorney's office. Staff will bring the City's Sewer Use Ordinance to the Utility Commission for review, present it to City Council for tentative approval, and then submit it to the Regional Water Quality Control Board for adoption.

2. Requests staff review the City's policy for handing commercial and residential customers different than commercial/commercial customers in selecting which utilities turned on – Informational – Commissioner Linn - **ACTION**

Finance Staff to review this item at the March 9, 2020 Utility Commission meeting.

3. Requests staff review the Leak Detection Program for possible inclusion of multifamily properties. – Informational – Commissioner Linn – **ACTION**

George Morrow, Interim Utility Director reported the former Utility Director, Brad Wilkie reported at the December 9, 2019 Utility Commission meeting that Utility Conservation Staff will re-evaluate the Leak Detection Program for possible inclusion of multifamily properties and it could take until June of 2020 for staff to report on this item. Commissioner Linn stated his target was for multifamily duplex through four-plex properties.

**WRITTEN COMMUNICATION:**

1. Division updates for January/February 2020.- Attachment **SC-1 thru SC-5**
2. City of Lompoc Above and Below Narrows Cachuma Water Storage Accounts with Monthly Rainfall Count and Static Level Totals – Attachment **SC-1a**
3. Sustainable Groundwater Administrative Agreement– **NB-3**
4. Lodi Energy Center Combustion Turbine Failure – **NB-4**
5. Leak Postcard and Rebate – **Commissioner's Request Item 3**

A motion was made by **Commissioner Linn** and seconded by **Commissioner Dunlap** for adjournment. The Commission adjourned the meeting at 6:30 p.m. on a voice vote of 5 ayes.

**ATTEST:**

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Robert Holloway, Chair  
Utility Commission

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George Morrow,  
Interim Utility Director