

SCENARIO 3 - EXHIBIT 2  
RESOLUTION NO. 6701(24)

Supersedes Schedule A-1 of Resolution 6573(23)

Schedule No. A-1

GENERAL SERVICE

APPLICABILITY

This schedule applies to single-phase or polyphase alternating current service, or to a combination thereof and is applicable to industrial, commercial and municipal service.

TERRITORY

The entire area served by the City of Lompoc Electric Utility.

RATES

The following rates are effective with the bills issued on and after those dates:

	Per Meter Per Month <u>Current</u>	Per Meter Per Month <u>11/01/24</u>	Per Meter Per month <u>07/01/25</u>
Energy Charge: All KWh, per KWh	\$0.2612	\$0.2644	\$0.2737
<u>Minimum Charge:</u>			
Single Phase Service:			
0 – 14 Days of Service:	\$5.56	0.00	0.00
15 or more Days of Service:	\$11.11	0.00	0.00
Three Phase Service	\$14.15	0.00	0.00
Monthly Charge	\$0.00	\$10.00	\$10.00

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	Per Meter Per Month <u>07/01/26</u>	Per Meter Per Month <u>07/01/27</u>	Per Meter Per month <u>07/01/28</u>
Energy Charge:			
All KWh, per KWh	\$0.2834	\$0.2889	\$0.2945
<u>Minimum Charge:</u>			
Single Phase Service:			
0 – 14 Days of Service:	0.00	0.00	0.00
15 or more Days of Service:	0.00	0.00	0.00
Three Phase Service	0.00	0.00	0.00
Monthly Charge	\$10.00	\$10.00	\$10.00

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

SPECIAL CONDITIONS

For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

SCENARIO 3 - EXHIBIT 3  
RESOLUTION NO. 6701(24)

Supersedes Schedule A-12 of Resolution 6573(23)

Schedule No. A-12

GENERAL SERVICE – DEMAND-METERED

APPLICABILITY:

This schedule applies to polyphase alternating current service and to industrial, commercial and municipal service using a minimum of 25,000 KWh per month.

TERRITORY:

The entire area served by the City of Lompoc Electrical Utility.

RATES:

The following rates are effective with the bills issued on and after those dates.

	<u>Per Month</u>
Customer Charge (per meter per month) Current .....	\$151.57
Customer Charge (per meter per month) Effective 11/01/24.....	\$200.00
Customer Charge (per meter per month) Effective 07/01/25.....	\$200.00
Customer Charge (per meter per month) Effective 07/01/26.....	\$200.00
Customer Charge (per meter per month) Effective 07/01/27.....	\$200.00
Customer Charge (per meter per month) Effective 07/01/28.....	\$200.00

Current	Summer	Winter
Demand Charge (per KW of maximum demand)	\$13.52	3.35
Energy Charge (per KWh)	\$0.19833	\$0.16194

Effective November 1, 2024	Summer	Winter
Demand Charge (per KW of maximum demand)	\$14.52	\$4.35
Energy Charge (per KWh)	\$0.20531	\$0.16892

Effective July 1, 2025	Summer	Winter
Demand Charge (per KW of maximum demand)	\$15.52	\$5.35
Energy Charge (per KWh)	\$0.21343	\$0.17704

Effective July 1, 2026	Summer	Winter
Demand Charge (per KW of maximum demand)	\$16.52	\$6.35
Energy Charge (per KWh)	\$0.22198	\$0.18559

Effective July 1, 2027	Summer	Winter
Demand Charge (per KW of maximum demand)	\$17.52	\$7.35
Energy Charge (per KWh)	\$0.22753	\$0.19114

Effective July 1, 2028	Summer	Winter
Demand Charge (per KW of maximum demand)	\$18.52	\$8.35
Energy Charge (per KWh)	\$0.23325	\$0.19686

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

SPECIAL CONDITIONS

1. Basis for demand charge

The customer will be billed for demand according to the customer’s “maximum demand” each month. The number of KW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer’s maximum demand.

2. Seasons

The summer rate is applicable from May 1 through October 31; the winter rate is applicable from November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

3. Prior Service

Customers being served under this schedule prior to June 30, 1992 are not subject to the 25,000 KWh minimum requirements.

4. Miscellaneous

For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

SCENARIO 3 - EXHIBIT 4  
OF  
RESOLUTION NO. 6701(24)

Supersedes Schedule A-13 of Resolution 6573(23)

Schedule A-13

GENERAL SERVICE – ECONOMIC DEVELOPMENT INCENTIVE RATE

APPLICABILITY

This schedule is applicable to polyphase alternating current service for new or existing industrial and commercial customers using a minimum of 25,000 KWh per month and meeting the following criteria:

- A. A new customer must have a maximum demand (as defined below) of 100 Kilovolt-Amperes (KVA) (KVA is roughly equivalent to KW for the purposes of this schedule) or more for at least three consecutive months during their first 12-months of operation and each 12 months of operation thereafter. For a new customer, eligibility shall be determined by the service rating to the customer premises and the estimate of the maximum KVA demand as determined by the City of Lompoc's (the City) Electrical Division.
- B. An existing customer must increase their demand usage by 25 KVA, with the monthly demand totaling to a maximum demand of 100 KVA or more. This monthly maximum demand of 100 KVA or more must be maintained for at least three consecutive months during the first 12 months immediately following the implementation of this rate, and each 12 months of operation thereafter.
- C. The customer must create a minimum of five new full-time equivalent positions (FTE) (full-time = 2,000 hours per year). This must occur either within the 12 months before or the 12 months after the new or additional load is added to the system. Those jobs must be maintained in order to remain on this rate schedule. The customer shall maintain records and allow for inspection of those records by the City from time to time.
- D. The customer must sign an exclusive contract with the City to take power from the City for a minimum of five years from the date of execution of the contract. For each new FTE above five, up to ten, an additional year may be added to the contract, up to a maximum of a ten-year contract. Upon expiration of the contract, the customer shall be assigned to the then applicable rate. The City Manager is authorized to execute the contract on behalf of the City, and can delegate that execution authority to the Utility Director, or the Management Services Director.
- E. A customer is eligible to extend, renew or reapply eligibility under this rate if they meet the requirements in sections B and C above at the time that they request the new election. In the case of an extension, the customer contract terms may be modified and the contract executed by the City Manager (with delegation authority to the Utility Director, or the Management Services

Director). Upon the expiration of the extension, the customer will be eligible for the A-1, A-12, A-13, or other rate offered by the City, if otherwise eligible for those rates.

TERRITORY

The customer must be located in one of the following zones (and be otherwise eligible to operate in those zones) within the City to qualify for this schedule:

- Business Park (BP)
- Industrial (I)
- Redevelopment Agency project area
- Housing & Urban Development low and moderate income census blocks of the City of Lompoc

RATES

The following rates are effective with the bills issued on those dates.

	Per Month
Customer Charge (per meter per month) Current .....	\$143.96
Customer Charge (per meter per month) Effective 11/01/24.....	\$190.00
Customer Charge (per meter per month) Effective 07/01/25.....	\$190.00
Customer Charge (per meter per month) Effective 07/01/26.....	\$190.00
Customer Charge (per meter per month) Effective 07/01/27 .....	\$190.00
Customer Charge (per meter per month) Effective 07/01/28.....	\$190.00

Current	Summer	Winter
Demand Charge (per KW of maximum demand)	\$12.82	\$3.12
Energy Charge (per KWh)	\$0.18840	\$0.15384

Effective November 1, 2024	Summer	Winter
Demand Charge (per KW of maximum demand)	\$13.79	\$4.13
Energy Charge (per KWh)	\$0.19505	\$0.16048

Effective July 1, 2025	Summer	Winter
Demand Charge (per KW of maximum demand)	\$14.74	\$5.08
Energy Charge (per KWh)	\$0.20276	\$0.16819

Effective July 1, 2026	Summer	Winter
Demand Charge (per KW of maximum demand)	\$15.69	\$6.03

Energy Charge (per KWh)	\$0.21088	\$0.17631
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Effective July 1, 2027	Summer	Winter
Demand Charge (per KW of maximum demand)	\$16.64	\$6.98
Energy Charge (per KWh)	\$0.21615	\$0.18158

Effective July 1, 2028	Summer	Winter
Demand Charge (per KW of maximum demand)	\$17.59	\$7.93
Energy Charge (per KWh)	\$0.22159	\$0.18702

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

SPECIAL CONDITIONS

1. Basis for Demand Charge

The customer will be billed for demand according to the customer’s “maximum demand” each month. The number of KVA used will be recorded over fifteen-minute intervals; the highest fifteen-minute average in the month will be the customer’s maximum demand.

2. Voltage Discount

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage. This discount will be applied to the Demand Charge.

A discount of \$1.25 per KVA of maximum demand in the summer season (as defined below), and none for the winter season will be allowed when service is delivered without transformation from the City’s primary voltage.

3. Seasons

The summer rate is applicable from May 1 through October 31; the winter rate is applicable from November 1 through April 30. When billing overlaps the two seasons, both the demand and energy charges will be prorated based upon the number of days in each period.

SCENARIO 3 - EXHIBIT 5  
RESOLUTION NO. 6701(24)

Supersedes Schedule D-1 of Resolution 6573(23)

Schedule No. D-1

DOMESTIC SERVICE

APPLICABILITY

This schedule applies to domestic lighting, heating, cooking, and single phase domestic power service in single family dwellings and in flats and apartments separately metered by the Utility; to single phase service used in common for residential purposes by tenants in multi-family dwellings; and to all single-phase farm service on premises operated by the person whose residence is supplied through the same meter.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

RATES

The following rates are effective with bills issued on and after the indicated dates:

	Per Meter Per Month <u>Current</u>	Per Meter Per Month <u>11/01/24</u>	Per Meter Per month <u>07/01/25</u>
<u>Minimum Charge:</u>			
All Customers	\$5.01	0.00	0.00
<u>Monthly Charge:</u>			
All Customers	\$0.00	5.00	5.00
<u>Energy Charge:</u>			
Tier 1 (0-325 kWh)	\$0.18892	\$0.18856	\$0.20396
Tier 2 (326-500 kWh)	\$0.25610	\$0.25610	\$0.26002
Tier 3 (>501 kWh)	\$0.36280	\$0.37368	\$0.38489



	Per Meter Per Month <u>07/01/26</u>	Per Meter Per Month <u>7/01/27</u>	Per Meter Per month <u>07/01/28</u>
<u>Minimum Charge:</u>			
All Customers	\$0.00	0.00	0.00
<u>Monthly Charge:</u>			
All Customers	\$5.00	5.00	5.00
<u>Energy Charge:</u>			
Tier 1 (0-325 kWh)	\$0.23017	\$0.25098	\$0.27179
Tier 2 (326-500 kWh)	\$0.26394	\$0.26787	\$0.27179
Tier 3 (>501 kWh)	\$0.39644	\$0.40833	\$0.42058

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

SPECIAL CONDITIONS

1. Master Meters

When applied to apartment houses or groups of apartments receiving service through one (master) meter, the minimum charge shall be multiplied by the number of residential dwelling units wired for service.

2. Miscellaneous

For customers who use service for only part of the year, this schedule is applicable only to an annual contract.

3. Life Support Devices

A residential customer who certifies in writing that regular use of a medical life support device, as defined below, is essential to maintain the life of a full-time resident of the household is eligible for the Tier 2 Energy Rate for the first 1,500 KWh of usage. Certification by a doctor of medicine or osteopathy licensed to practice medicine in the State of California that a particular device is necessary to sustain the user's life may be required.

A life support device is defined as any medical device requiring Utility supported energy for its operation that is regularly required to maintain the life of a person residing in a residential unit. The term includes respirators, iron lungs, hemodialysis

machines, suction machines, electric nerve stimulators, pressure pads and pumps, aerosol tents, electrostatic and ultrasonic nebulizers, compressors, IPPB machines and motorized wheelchairs. The term does not include therapeutic devices such as whirlpool pumps, heating pads, vaporizers, and humidifiers.

4. Space Heating

Residential customers with electric space heating as the principal source of home heating will be charged the Tier 2 Energy Rate for kilowatt usage from 326 to 1500 KWh during the seven (7) months of November through May, inclusive. The Tier 1 Energy Rate applies to the first 325 KWh of usage. These rates will be available following application by the customer and verification thereof by the City. Customers are eligible for this discount only if they were a customer of the City of Lompoc on December 31, 2007, the customer was receiving the discount as of December 31, 2007, and is currently receiving their service at the same address as they received service on December 31, 2007, with no lapse in service.

SCENARIO 3 - EXHIBIT 6  
RESOLUTION NO. 6701(24)

Supersedes Schedule D-2 of Resolution 6573(23)

Schedule No. D-2

DOMESTIC SERVICE – MOBILE HOME PARK

APPLICABILITY

This schedule applies to domestic lighting, heating, cooking and single phase domestic power service supplied to multi-family accommodations in a mobile home park through one meter on a single premises that is sub-metered to all individual tenants.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

RATES

The rates of the single family domestic service schedule D-1, less 26% discount on the Energy Rate. This discount will be reduced to 8.5% as of 10/1/24, 4.5% on 7/1/25, and 0% on 7/1/26.

Energy charges: The KWh for all blocks shall be multiplied by the number of mobile home spaces wired for service.

	Per Meter Per Month <u>Current</u>	Per Unit Per Month <u>11/01/24</u>	Per Unit Per month <u>07/01/25</u>
<u>Minimum Charge:</u>			
All Customers	\$3.97	0.00	0.00
<u>Monthly Charge:</u>			
All Customers	\$0.00	1.00	1.00
Energy Charge:			
Tier 1 (0-325 kWh)	\$0.13980	\$0.14544	\$0.15670
Tier 2 (326-500 kWh)	\$0.18951	\$0.25610	\$0.26002
Tier 3 (>501 kWh)	\$0.26848	\$0.37368	\$0.38486

	Per Unit Per Month <u>07/01/26</u>	Per Unit Per Month <u>7/01/27</u>	Per Unit Per month <u>07/01/28</u>
<u>Minimum Charge:</u>			
All Customers	\$0.00	0.00	0.00
<u>Monthly Charge:</u>			
All Customers	\$1.00	1.00	1.00
<u>Energy Charge:</u>			
Tier 1 (0-325 kWh)	\$0.16875	\$0.17904	\$0.19013
Tier 2 (326-500 kWh)	\$0.26394	\$0.26787	\$0.19013
Tier 3 (>501 kWh)	\$0.39603	\$0.40720	\$0.42058

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

SPECIAL CONDITIONS

1. Master Meters

When applied to Mobile Home Parks receiving service through one (master) meter, the minimum charge and monthly charge shall be multiplied by the number of residential dwelling units wired for service.

2. Miscellaneous

For customers who use service for only part of the year, this schedule is applicable only to an annual contact.

3. Multiplier

In determination of the multiplier, it is the responsibility of the customer to advise the Utility within 15 days following any change in the number of mobile homes wired for service.

4. Life Support Devices:

A residential customer who certifies in writing that regular use of a medical life support device, as defined below, is essential to maintain the life of a full-time resident of the household is eligible for the Tier 2 Energy Rate for the first 1,500 KWh of usage (above the first tier of 325 KWh). Certification by a doctor of medicine or osteopathy

licensed to practice medicine in the State of California that a particular device is necessary to sustain the user's life may be required.

A Life Support Device is defined as any medical device requiring Utility supported energy for its operation that is regularly required to maintain the life of a person residing in a residential unit. The term includes respirators, iron lungs, hemodialysis machines, suction machines, electric nerve stimulators, pressure pads and pumps, aerosol tents, electrostatic and ultrasonic nebulizers, compressors, IPPB machines and motorized wheelchairs. The term does not include therapeutic devices such as whirlpool pumps, heating pads, vaporizers, and humidifiers.

Residents who received Utility-supported energy through a mobile home park master meter and could qualify for the Tier 2 Energy Rate for the first 1,500 KWh of usage (above the first tier of 325 KWh) because of a Life Support Device shall apply to the City of Lompoc's Utility Division. Such applications, upon approval by the City, are then communicated to the primary Utility customer (the Mobile Home Park) who is responsible for providing the necessary rate structure to the resident.

5. Space Heating

Residential customers with electric space heating as the principal source of home heating will be charged the Tier 2 Energy Rate for kilowatt usage from 326 to 1500 KWh during the seven (7) months of November through May, inclusive. The Tier 1 Energy Rate will apply to the first 325 KWh of usage. These rates will be applied following application by the customer and verification thereof by the City. Customers are only eligible for this discount if they were a customer of the City of Lompoc on December 31, 2007; the customer was receiving the discount as of December 31, 2007; and is currently receiving their service at the same address as they received service on December 31, 2007, with no lapse in service.

Such residential customer information shall be communicated to the primary Utility customer (the Mobile Home Park) who is responsible for providing the necessary rate structure to the resident.

SCENARIO 3 - EXHIBIT 7  
RESOLUTION NO. 6701(24)

Supersedes Schedule LS-1 of Resolution 6573(23)

Schedule No. LS-1

STREET AND HIGHWAY LIGHTING

APPLICABILITY

This schedule applies to Utility owned and maintained lighting installations which illuminate streets, highways, and other publicly dedicated outdoor ways and places and which generally utilize the Utility's distribution facilities.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

RATES

The following rates are effective with bills issued on and after the indicated dates:

Normal Lamp Rating KWh Per Month	Rate Per Lamp Per Month Burning All Night <u>Current</u>	Rate Per Lamp Per Month Burning All Night <u>11/01/24</u>	Rate Per Lamp Per Month Burning All Night <u>07/01/25</u>
<u>Lamp Watts</u>			
High Pressure Sodium			
70 Watt      29	\$ 26.662	\$ 28.40	\$ 30.23
100 Watt     41	\$ 29.891	\$ 31.83	\$ 33.89
150 Watt     60	\$ 35.003	\$ 37.28	\$ 39.69
200 Watt     81	\$ 40.825	\$ 43.48	\$ 46.29
250 Watt    100	\$ 46.019	\$ 49.01	\$ 52.18
Induction			
86.7 Watt    30.3	\$ 21.499	\$ 22.90	\$ 24.38
Light Emitting Diode (LED)			
71.4 Watt    25	\$ 20.769	\$ 22.12	\$ 23.55
92.5 Watt    32	\$ 22.914	\$ 24.40	\$ 25.98
140.0 Watt   49	\$ 28.228	\$ 30.06	\$ 32.01

Normal Lamp Rating KWh <u>Per Month</u>		Rate Per Lamp Per Month Burning All Night <u>07/01/26</u>	Rate Per Lamp Per Month Burning All Night <u>07/01/27</u>	Rate Per Lamp Per Month Burning All Night <u>07/01/28</u>
		<u>Lamp Watts</u>		
High Pressure Sodium				
70 Watt	29	\$ 32.18	\$ 33.76	\$ 35.41
100 Watt	41	\$ 36.08	\$ 37.85	\$ 39.70
150 Watt	60	\$ 42.25	\$ 44.32	\$ 46.49
200 Watt	81	\$ 49.27	\$ 51.70	\$ 54.22
250 Watt	100	\$ 55.54	\$ 58.27	\$ 61.12
Induction				
86.7 Watt	30.3	\$ 25.95	\$ 27.22	\$ 28.55
Light Emitting Diode (LED)				
71.4 Watt	25	\$ 25.07	\$ 26.30	\$ 27.58
92.5 Watt	32	\$ 27.66	\$ 29.02	\$ 30.43
140.0 Watt	49	\$ 34.07	\$ 35.74	\$ 37.49

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

SPECIAL CONDITIONS

1. The above rates apply to lamps that will be turned on and off each night with a regular burning schedule not exceeding 4,100 hours per year for all night service.
2. Brackets, shades, and lamps furnished under this section.
3. Capacity of connected load will be determined from the manufacturer's rating.
4. For customers who use service for only part of the year, this schedule applies only to an annual contract.

SCENARIO 3 - EXHIBIT 8  
RESOLUTION NO. 6701(24)

Supersedes Schedule LS-2 of Resolution 6573(23)

Schedule No. LS-2

CUSTOMER OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY

This schedule applies to Customer-owned and maintained lighting installations which illuminate private streets and highways.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

RATES

The following rates are effective with bills issued on and after the indicated dates:

Normal Lamp Rating KWh Per Month	Rate Per Lamp Per Month Burning All Night <u>Current</u>	Rate Per Lamp Per Month Burning All Night <u>11/01/24</u>	Rate Per Lamp Per Month Burning All Night <u>07/01/25</u>
<u>Lamp Watts</u>			
High Pressure Sodium			
70 Watt      29	\$ 7.801	\$ 8.07	\$ 8.35
100 Watt     41	\$ 11.031	\$ 11.42	\$ 11.81
150 Watt     60	\$ 16.141	\$ 16.71	\$ 17.29
200 Watt     81	\$ 21.791	\$ 22.55	\$ 23.34
250 Watt     100	\$ 26.902	\$ 27.84	\$ 28.81
Induction			
86.7 Watt    30.3	\$ 8.070	\$ 8.35	\$ 8.64
Light Emitting Diode (LED)			
71.4 Watt    25	\$ 6.726	\$ 6.96	\$ 7.20
92.5 Watt    32	\$ 8.609	\$ 8.91	\$ 9.22
140.0 Watt   49	\$ 13.182	\$ 13.64	\$ 14.12



Normal Lamp Rating KWh <u>Per Month</u>		Rate Per Lamp Per Month Burning All Night <u>07/01/26</u>	Rate Per Lamp Per Month Burning All Night <u>07/01/27</u>	Rate Per Lamp Per Month Burning All Night <u>07/01/28</u>
		<u>Lamp Watts</u>		
High Pressure Sodium				
70 Watt	29	\$ 8.64	\$ 8.81	\$ 8.97
100 Watt	41	\$ 12.22	\$ 12.45	\$ 12.69
150 Watt	60	\$ 17.88	\$ 18.22	\$ 18.57
200 Watt	81	\$ 24.14	\$ 24.60	\$ 25.07
250 Watt	100	\$ 29.80	\$ 30.37	\$ 30.95
Induction				
86.7 Watt	30.3	\$ 8.94	\$ 9.11	\$ 9.28
Light Emitting Diode (LED)				
71.4 Watt	25	\$ 7.45	\$ 7.59	\$ 7.74
92.5 Watt	32	\$ 9.54	\$ 9.72	\$ 9.90
140.0 Watt	49	\$ 14.60	\$ 14.88	\$ 15.16

This adopted rate schedule is subject to a monthly Power Cost Adjustment (PCA) calculation. The PCA charge will be updated monthly based on the average power cost calculated over the previous 12 months. The PCA will be implemented on 11/1/2025 and calculated each month thereafter.

SPECIAL CONDITIONS

1. The above rates apply only to high pressure sodium vapor lamps that will be switched on and off each night on a regular operating schedule not exceeding 4,100 hours per year.
2. It is the responsibility of the customer to notify the City of any changes in the number, size, or type of light. The City has the right to verify this information.

SCENARIO 3 - EXHIBIT 9  
RESOLUTION NO. 6701(24)

Schedule No. LS-3

INDUCTION AND LED STREET LIGHTING

This schedule is incorporated with Schedules No. LS-1 effective with Resolution No. 5888(14) and is no longer applicable.

SCENARIO 1 - EXHIBIT 10  
RESOLUTION NO. 6701(24)

Schedule No. OL-1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

This schedule applies to outdoor area lighting service for the illumination of areas when street and highway lighting schedules do not apply and when the Utility installs, owns, operates, and maintains the complete lighting installation.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

CHARGES

The following charges are effective with bills issued on and after the indicated dates:

	Charge Per Lamp Per Month Burning All Night Effective <u>03/01/14</u>	Charge Per Lamp Per Month Burning All Night Effective <u>05/01/23</u>
<u>Lamp Watts</u>		
Mercury Vapor (applies to existing Mercury Vapor Lights only)		
175 Watt	\$29.128	\$37.866
250 Watt	\$35.399	\$46.019
High Pressure Sodium		
70 Watt	\$20.509	\$26.662
100 Watt	\$22.993	\$29.891
150 Watt	\$26.925	\$35.003
200 Watt	\$31.404	\$40.825
250 Watt	\$35.399	\$46.019
Induction		
86.7 Watt      30	\$16.538	\$21.499

Light Emitting Diode (LED)

71.4 Watt	25	\$15.976	\$20.769
92.5 Watt	32	\$17.626	\$22.914
140.0 Watt	49	\$21.714	\$28.228

SPECIAL CONDITIONS

1. Type of Service

Service normally will be supplied to individually-controlled lamps from the Utility's overhead distribution circuits. Underground installations will be considered under Special Condition 4.

2. Burning Schedule

Dusk-to-dawn service will be supplied on a burning schedule of approximately 4,100 hours per year.

3. Facilities

The Utility will provide and maintain a luminaire, lamp, automatic control, and standard bracket. The luminaire will be installed only when the Utility has installed or intends to install a wood distribution pole which, for purposes of this schedule, is defined as a pole primarily installed for supporting distribution and/or service wires. When a secondary circuit is readily available, the Utility will make a complete installation at Utility's expense. If a secondary circuit is not available or when additional facilities are required to complete the installation, they will be provided as specified in Special Condition 4.

4. Additional Facilities

Facilities such as longer brackets or mast arms, wires, transformers, and associated equipment required in addition to the facilities furnished under Special Condition 3, will be installed provided the customer advances to the Utility the estimated installation cost thereof and pays an additional monthly charge of 75% of such cost. If such additional facilities or any portion thereof are thereafter utilized to serve new separately metered permanent load for which the Utility would install all or a portion of the facilities at its expense under its Line Extension Rule No. 8, all or a portion of the customer's advance will be refunded, without interest, following the connection of such new load. Refunds will be based on the excess free footage, as provided in Rule No. 8 in effect at the time the advance is paid. Where such refunds are made,

the additional monthly charge will be adjusted to 75% of the unrefunded balance of the advance. No refunds will be made in excess of the original advance.

5. Removal of Existing Facilities

When the Utility's overhead distribution facilities are to be relocated or removed at the customer's request or to comply with governmental requirements, the Utility has the right, upon written notice, to discontinue service under this schedule without obligation or liability. Service may be re-established in accordance with Special Conditions 3 and 4.

6. Access

All luminaries installed hereunder shall be accessible to the Utility for installation, inspection, and maintenance.

7. Maintenance

Except in the case of emergency, maintenance of lamps and equipment will be performed only during normal working hours within a reasonable period following notification by the customer of the need of such maintenance.

8. Contract Requirements

A written contract, on file with the City Clerk's Office, is required prior to the initial installation of facilities under this schedule. The initial term of the contract shall be at least three years.

SCENARIO 3 - EXHIBIT 11  
RESOLUTION NO. 6701(24)

Schedule No. S-1

STAND-BY SERVICE

APPLICABILITY

This schedule applies to stand-by or breakdown service to customers whose premises are regularly supplied, in whole or in part, with light or power from a privately owned source of supply; and to other electric service when the Utility must stand ready at all times to supply electricity for light or power, but when the use of electric service is not of a usual regular or continuous character. The maximum load served under this schedule is 1,000 KVA.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

CHARGES

The following rates are effective with bills issued on and after the indicated dates:

The rates are based on kilowatt of contract capacity per kilowatt.

	Charge Per Meter Per Month Effective <u>07/01/21</u>	Charge Per Meter Per Month Effective <u>05/01/23</u>
Minimum Stand-by Charge:		
First 25 kW	\$4.64	\$6.03
Next 100 kW	\$3.52	\$4.58
Over 125 kW	\$2.80	\$3.64

Demand and Energy Charges (in addition to the Stand-by Charge) are according to the regular Utility Rate Schedules as applicable, including the minimum charges and all other provisions of said schedules.

SPECIAL CONDITIONS

1. Parallel Operations

When a customer's plant or other source is operated in parallel with the Utility's system, the meter used to measure the energy supplied hereunder will be ratcheted to prevent reversal.

2. Contract

This schedule applies only to a three year contract when stand-by service is first rendered in any instance and year by year thereafter. If the customer at any time increases the capacity of the customer's plant or other source, or increases the connected load served therefore, the customer shall promptly so notify the Utility and the contract capacity shall be redetermined under the provisions of Special Condition 3, below, to be applicable for the month in which such increase occurs and thereafter for so long as such contract remains in force or until such contract is again changed in accordance with the provisions hereof.

3. Circuit Breaker Setting

When a circuit breaker is used to limit the maximum load upon the Utility's system, the Contract Capacity may be based upon the setting of such circuit breaker, in which case it will be 80% of the load in KVA at which the circuit breaker will open instantaneously. Such circuit breaker setting will not be reduced during the contract period, but may be increased upon request of the customer and the signing of a new three-year contract.

SCENARIO 3 - EXHIBIT 12  
RESOLUTION NO. 6701(24)

Schedule G-1\*

CUSTOMER OWNED GENERATION – DISTRIBUTION RATE

APPLICABILITY

This schedule applies to residential, commercial, and demand-metered customers who do not qualify for the Net Energy Metering (Schedule NEM) and wish to install/construct electrical generating facility that is located on the customer’s premises, operates in parallel with the electric grid, and is intended primarily to offset part or all of the customer-owned electrical requirements (hereinafter “eligible customer-generator”).

This schedule provides charges, terms, and conditions for distribution services by the Utility. Prices, terms, and conditions for the purchase of energy transmitted by the customer to the Utility are included herein for reference only. Such prices, terms, and conditions and the terms of interconnection and parallel operation are outlined in the generation agreement required for service under this tariff.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

CHARGES

The following charges are effective with bills issued on and after the indicated dates:

This schedule collects that portion of the distribution costs, based on measured kilowatt-hours (kWh), when the eligible customer-generator receives energy from their own generating facility. Purchases of electric energy from the Utility by an eligible customer-generator will be billed in accordance with the applicable residential (Schedule D-1 Domestic Service, Schedule D-2 Domestic Service – Mobile Home Park), commercial (Schedule A-1 General Service) and demand-metered (Schedule A-12 General Services – Demand-Metered, Schedule A-13 General Service – Economic Development Incentive Rate) rate schedules.

	<u>Residential</u>	<u>Commercial</u>	<u>Demand-Metered</u>
<u>July 1, 2012</u>			
Service at Primary	N/A	N/A	\$0.05555
Service at Secondary	\$0.10281	\$0.07182	\$0.06458
<u>May 1, 2023</u>			
Service at Primary	N/A	N/A	\$0.07222
Service at Secondary	\$0.13365	\$0.09337	\$0.08395



The Public Benefits Program (Schedule PBP-1) rate schedule applies to customers on this G-1 schedule. Customer , minimum, consumption and demand charges will be billed in accordance with the applicable residential (Schedule D-1 Domestic Service, Schedule D-2 Domestic Service – Mobile Home Park), commercial (Schedule A-1 General Service) and demand-metered (Schedule A-12 General Services – Demand-Metered, Schedule A-13 General Service – Economic Development Incentive Rate) rate schedules for applicable services provided by the Utility.

### SPECIAL CONDITIONS

1. Generation Agreement

A Generation Agreement contract with the customer on file with the City Clerk's Office is required for service under this schedule.

2. Metering Equipment

Metering shall be accomplished by using two meters. The first meter will be capable of registering energy flows in both directions (bi-directional), from and to the Utility's electrical grid. The second meter will measure the energy produced from the customer's generating facility. The customer-generator shall be responsible for all expenses involved in purchasing and installing the required meters.

3. Metering and Billing

The bi-directional meter will measure monthly power sales to and from the customer-generator. Power and capacity sales to the customer will be billed monthly under the appropriate rate schedule. In the event that excess energy is delivered to the Utility's grid from the customer-generator generating facility, the customer-generator will be paid annually for excess energy delivered between January and December during the first quarter following the end of December. The rate applied to any excess energy shall be at the Utility's average annual cost of wholesale third party electric power purchases as determined for the preceding City Fiscal Year through June 30. The source of the City's cost information shall be the Northern California Power Agency's metered billing information for the City of Lompoc.

4. Second Meter

The second meter will measure the monthly energy, recorded in kWh, produced from the customer's generating facility and will be the basis for billing under this rate schedule. If no energy is delivered to the Utility's grid during the month, the entire amount of energy recorded on this meter will be used for billing. However, if the customer-generator delivers energy to the Utility grid during the month, the amount

of energy delivered to the Utility will be subtracted from the total amount of monthly energy recorded on this meter prior to billing under this schedule.

5. Miscellaneous

For customers who use service for only part of the year, this schedule applies during the entire term as identified in the Generation Agreement.

\*G-1 program closed to any applications until revised and updated schedule is implemented later in fiscal 2024-25

SCENARIO 3 - EXHIBIT 13  
RESOLUTION NO. 6701(24)

Schedule NEM\*

NET ENERGY METERING

APPLICABILITY

This net metering schedule applies to residential and/or small commercial customers who have a maximum peak demand of less than 1000 KW (1 MW), and use a solar or wind turbine electrical generating facility (or a hybrid system of both) with a capacity of not more than 1000 kilowatts that is located on the customer's premises, operates in parallel with the electric grid, and is intended primarily to offset part or all of the customer-owned electrical requirements (hereinafter "eligible customer-generator"). Availability of this schedule to eligible customer-generators will be on a first-come, first-served basis and will be available until such time as the total rated generating capacity used by eligible customer-generators equals 5 percent of the Utility's aggregate annual peak demand. The Utility highest aggregate customer annual peak demand since 2004 occurred in 2007 at 26.3 MW. For the purposes of this schedule, 26.3 MW is the Utility' peak demand. 5 percent of this peak demand is 1,315 KW. The total generating capacity available under this schedule is 1,315 KW.

Applicability of this tariff does not extend to customers whose solar and/or wind power production source exceeds 1000 kW or for other customer provided generation (such as biomass, hydroelectric, etc.). Please See Schedule G-1, CUSTOMER OWNED GENERATION – DISTRIBUTION RATE, for information pertaining to such generation. Once customer-generation under this schedule exceeds 1,315 kilowatts, all new customer-provided generation brought online after the 1,315 kilowatts is installed under this schedule, will be subject to Schedule G-1.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

CHARGES

All charges under this schedule will be in accordance with the eligible customer-generator's otherwise-applicable residential (Schedule D-1 Domestic Service, Schedule D-2 Domestic Service – Mobile Home Park), commercial (Schedule A-1 General Service) and demand-metered (Schedule A-12 General Services – Demand-Metered, Schedule A-13 General Service – Economic Development Incentive Rate) rate schedules. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly customer charges. Charges for electricity supplied by the Utility will be based on the net metered usage in accordance with Net Energy Metering and Billing (Special Condition 1 below).

The Public Benefits Program (Schedule PBP-1) rate schedule is applicable to this rate schedule. Customer, minimum, consumption, and demand charges will be billed in accordance with the applicable residential (Schedule D-1 Domestic Service, Schedule D-2 Domestic Service – Mobile Home Park), commercial (Schedule A-1 General Service) and demand-metered (Schedule A-12 General Services – Demand-Metered, Schedule A-13 General Service – Economic Development Incentive Rate) rate schedules on the Customer's net energy usage or net electrical charges, as applicable.

### SPECIAL CONDITIONS

#### 1. Generation Agreement

Generation agreements (including, but not limited to, an Interconnection Agreement and a Net Energy Metering Agreement Election form) with the customer are required for service under this schedule.

#### 2. Metering Equipment

Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in two directions. If a customer's existing electrical meter is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is able of measuring electricity in both directions. If an additional meter or meters are necessary to monitor the electric generating system performance, the cost to install these meters will be the responsibility of the Utility.

#### 3. Net Energy Metering and Billing

Net Energy is defined as measuring the difference between the electricity supplied by the Utility through the electric grid to the eligible customer-generator and electricity generated by an eligible customer-generator and fed back into the electric grid over a 12-month period. At the end of each 12-month calendar period following the date of final interconnection, and at each anniversary date thereafter, the customer-generator shall be billed for electricity used during the period. If the energy generated exceeds the energy consumed during the 12-month calendar period, payment shall be made for the excess energy delivered to the Utility's grid at the Utility's average pool third party wholesale electric power purchase price for the preceding fiscal year. If the electricity supplied by the Utility during the 12-month period exceeds the electricity generated by the eligible customer-generator during the same period, the eligible customer is a net electricity consumer and the Utility shall bill the customer for the net consumption during the 12-month period based on the retail price per kilowatt-hour for eligible customer-generator's rate class over the same period.

The rate applied to any excess energy shall be at the Utility's average annual cost of wholesale third party electric power purchases as determined for the preceding City

Fiscal Year through June 30. The source of the City's cost information shall be based on the Northern California Power Agency's metered billing information for the City of Lompoc.

The Utility shall provide the customer-generator with net electricity consumption information on each regular bill. That information shall include the current amount owed to the Utility for the net electricity consumed since the last 12-month period. Upon the eligible customer-generator's request, the Utility will permit the customer-generator to pay monthly for the net energy consumed.

A utility customer receiving service under this NEM Schedule may choose their anniversary date and the 12-month period used in determining annual excess consumption or annual excess production using the Net Energy Metering Agreement Election form.

#### 4. Virtual Net Energy Metering and Billing

Net Energy is defined as measuring the difference between the electricity supplied by the Utility through the electric grid to the eligible customer-generator and electricity generated by an eligible customer-generator and fed back into the electric grid over a 12-month period. At the end of each 12-month calendar period following the date of final interconnection, and at each anniversary date thereafter, the customer-generator shall be billed for electricity used during the period. If the energy generated exceeds the energy consumed during the 12-month calendar period, payment shall be made for the excess energy delivered to the Utility's grid at the Utility's average pool third party wholesale electric power purchase price for the preceding fiscal year. If the electricity supplied by the Utility during the 12-month period exceeds the electricity generated by the eligible customer-generator during the same period, the eligible customer is a net electricity consumer and the Utility shall bill the customer for the net consumption during the 12-month period based on the retail price per kilowatt-hour for eligible customer-generator's rate class over the same period.

The rate applied to any excess energy shall be at the Utility's average annual cost of wholesale third party electric power purchases as determined for the preceding City Fiscal Year through June 30. The source of the City's cost information shall be based on the Northern California Power Agency's metered billing information for the City of Lompoc.

The Utility shall provide the customer-generator with net electricity consumption information on each regular bill. That information shall include the current amount owed to the Utility for the net electricity consumed since the last 12-month period.

Upon the eligible customer-generator's request, the Utility will permit the customer-generator to pay monthly for the net energy consumed.

A utility customer receiving service under this NEM Schedule may choose their anniversary date and the 12-month period used in determining annual excess consumption or annual excess production using the Net Energy Metering Agreement Election form.

5. Net Energy Metering Rebates

If funding for rebates is authorized, an owner is eligible for one rebate per property. The maximum rebate for single family residential installations is \$10,000. The maximum rebate for multifamily, commercial (single and multiple unit complexes), and industrial installations is \$50,000 per property.

6. Master Meters

When applied to Multifamily or other multi-unit complexes where a single owner controls the complex and desires to install eligible NEM generation, Special Conditions 1 and 2 apply. The owner is eligible to utilize the NEM Schedule for a single retail account under their control. If there is no retail account under the owner's control, the owner can choose to install the generation under the G-1 schedule, or with another option of the Electric Utility's choosing. If the owner desires to aggregate consumer usage of individual units otherwise individually metered, the City may consider providing virtual metering through one (master) meter in lieu of the owner/customer converting the property to a true master metered complex. The following conditions would be identified in the Generation Agreement:

- a. The owner would assume responsibility for all Utility costs for the property, including any water, solid waste, or wastewater charges applicable to the property.
- b. The owner/customer could retain the existing individual electric meters and would be responsible for minimum charges on the individual electric meters multiplied by the number of electric meters installed and operating at the property (less one).
- c. The owner/customer would be eligible to bill the individually metered units for their pro-rata share of net electric charges using the same Electric Rate Schedule that applies to the owner/customer's primary bill according to State law.
- d. The City would provide a schedule monthly to the customer/owner of all production and consumption data of the electric meters the customer/owner is responsible for.
- e. The City would provide a consolidated bill incorporating the energy consumption from all applicable retail meters and production from any applicable PV meters by property served.
- f. Any other provision as necessary and agreed to within the Generation Agreement.

7. Miscellaneous

For customers who use service for only part of the year, this schedule is applicable only to an annual contract.

\*NEM program closed to any applications until revised and updated schedule is implemented later in fiscal 2024-25

SCENARIO 3 - EXHIBIT 14  
RESOLUTION NO. 6701(24)

Schedule PBP-1

PUBLIC BENEFITS PROGRAM

APPLICABILITY

Applies to all Electric Utility schedules.

TERRITORY

The entire area served by the City of Lompoc Electrical Utility.

CHARGES

The following charges are effective with bills issued on and after the indicated dates:

Rate Per Kilowatt-hour - May 1, 2023 (Set annually by the State of California)	<u>Per Meter per Month</u> \$0.0030
Rate – July 1, 2014	Per Revenue Per Customer Per Month 2.85%
Rate – May 1, 2023	2.85%

SPECIAL CONDITIONS

The revenues collected from this rate schedule shall be placed in a special Public Benefits Program account to be used by the Utility as directed by the City Council in any of the following Public Benefits Program:

- Demand-side Management
- Investment in Renewable Energy Resources
- Investment in Research, Development and Demonstration programs
- Low-income Programs



SCENARIO 3 - EXHIBIT 15  
RESOLUTION NO. 6701(24)

Schedule CUR-1

Firm Curtailable Load Purchase Rate

Applicability

This schedule applies to Utility customers who agree to curtail load, at the Utility's request, for a minimum of four consecutive hours during the curtailment day. During each four month period, the customer's service may be curtailed an unlimited number of times; however, the Utility will strive to limit the total number of curtailments to 20 during each seasonal period. Load curtailment may be due to the customer's reducing electric use, the customer running customer-owned generation (100 kW or greater), or both. This Firm Curtailable Load Purchase Rate outlines terms and conditions under which payment for the power and energy curtailed by the customer is made. An eligible customer would have an executed Firm Curtailable Load Purchase Agreement with an effective date after December 31, 2013, on file with the Utility to be eligible for this schedule. A Firm Curtailable Load Purchase Agreement, previously incorporated into this Schedule, is available from the City or the Electric Utility upon request for interested customers eligible for the Schedule.

Effective Dates

This Firm Curtailable Load Purchase Program is effective for quarterly periods including June 1 to September 30, October 1 to January 31, and February 1 to May 31 of each year.

Payment

Payment shall be made by the Utility to the customer for amounts calculated by the following formula: Seasonal Curtailable Demand Payment + Curtailed Energy Payment. The seasonal Curtailable Demand Payment will be paid to customer based on the number of kilowatts (100 KW or greater) the customer has agreed to curtail when requested by the Utility. The Seasonal Curtailable Demand Payment and the Curtailed Energy Payment will be made within 30 days following the end of the seasonal period and after the electric meter has been read and adjustments have been made for the demand (100 KW or greater) and energy (kWh) that was curtailed.

Payment Rate To Customer:

Seasonal Curtailable Demand Payment	\$6.00 per kilowatt of Curtailed Demand per season
Seasonal Curtailable Energy Payment	\$0.10 per kilowatt-hour resulting from curtailed demand

### Maximum Non-Curtailment Demand

Maximum non-curtailment demand shall be the average of the two highest monthly demands for the four most recent billing months for the particular season. Monthly demands shall be the highest sum of the coincident integrated kilowatt load at the point(s) of delivery and metering during any hour period occurring in each month of the billing period.

### Maximum Demand During Curtailment Period

Maximum demand during curtailment period shall be the highest sum of the coincident integrated kilowatt load at the point(s) of delivery and metering during any hour period occurring in any Curtailment Period in the billing period.

### Curtailed Demand

The Curtailed Demand for the seasonal billing period shall be the difference between (1) the Customer's Maximum Non-Curtailment Demand for the season and (2) the Customer's Maximum Demand during Curtailment periods.

### Curtailment of Load

The electric energy delivered by the Utility to the customer shall be supplied on a curtailment basis during the seasonal billing period. The Utility, at its sole discretion, shall determine the starting time and duration of all curtailments. The Utility shall attempt to give the customer 2-hours' notice (but not less than 15-minutes' notice) before the beginning load curtailment. The Utility assumes no liability for any customer costs, claims, or losses associated with or in any way related to the curtailments.

Curtailment requests can occur at any hour of the day during the seasonal billing period between the hours of 8:00 AM and 10:00 PM.

The Utility contact for items related to operation with this service is:

Electric Utility Manager  
100 Civic Center Plaza  
Lompoc, CA 93436  
(805) 875-8296

### Curtailed Energy

Curtailed energy shall be the energy the Customer would have taken from the Utility, but did not take from the Utility, during a Curtailment Period, determined by the Utility through the use of interval recording meters.

### Curtailment Period

- A. Curtailment Period shall be not longer than 14 hours and not shorter than 4 hours unless mutually agreeable to both parties on a day-by-day basis.
- B. Curtailment Period requests shall be limited to one per day.
- C. Curtailment Periods shall begin on the hour, not sooner than 15 minutes following notice.
- D. The customer's failure to fully comply with a curtailment during any requested Curtailment Period can result in reduced payments. The Utility may waive one curtailment period when determining payments. (Non-compliance arising from generator breakdowns will not affect fee calculations within this Curtailment Period. The customer should notify the Utility immediately if breakdowns occur).
- E. The Curtailment Period may be requested on any day when CAISO or its successor declares a statewide Stage 3 Electrical Emergency.

### Terms and Conditions

- A. Unless expressly modified by this Rate Schedule or other Agreements between the customer and the Utility, the terms and conditions of the Utility's Service Regulation and the applicable Rate Schedule(s) shall apply.
- B. The customer will furnish, install, and maintain all equipment necessary to provide curtailable capability. The customer is responsible for all customer equipment, operation, and maintenance. The Utility assumes no liability for the operation and maintenance of the customer's equipment or for protection of any property or person associated with the customer's business operation, and the customer agrees to indemnify and hold the City harmless from any claim of liability resulting from the curtailable service to be provided pursuant to this Rate or from any load curtailment request.
- C. In the case of customer-owned generation, the Utility will require the customer to provide adequate metering of the generation output. The generator must be isolated from the Utility's distribution system.
- D. If the customer's generator meets or exceeds its maximum operational limitation, as prescribed by the Santa Barbara Air Pollution Control District, the customer is not eligible for this program until customer again qualifies for operational hours. The customer shall notify the Utility immediately when its generator meets this limitation. The fee calculations for this Curtailment Period will be based on activity up to the time the customer becomes ineligible for the program due to maximum operational limitations.